

**STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
SAMPLE APPLICATION FORM**

FOR RENEWABLE ENERGY SOURCE ELIGIBILITY

Pursuant to New Hampshire Admin. Code Puc 2500 Rules

NOTE: When completing this application electronically, using the "tab" key after completing each answer will move the cursor to the next blank to be filled in. If a question is not applicable to your facility, then check the box next to N/A. Pursuant to Puc 202, the signed application shall be filed with the Executive Director and Secretary of the New Hampshire Public Utilities Commission (Commission). To ensure that your submitted application is complete, please read RSA 362-F and N.H. Code Admin. Rules Puc 2500 before filling out this application. It is the burden of the applicant to provide timely, accurate and complete information as part of the application process. Any failure by the applicant to provide information in a timely manner may result in the Commission dismissing this application without prejudice.

1. ELIGIBILITY CLASS APPLIED FOR:

☐ I ☒ II ☐ III ☐ IV

2. Applicant's legal name: BCC Solar Energy Advantage, Inc

3. Address: (1) Attn Dewitt Jones

(2) 56 Warren Street

Boston Mass 02119

(City) (State) (Zip code)

4. Telephone number: 617-427-8600

5. Facsimile number: 617-427-9300

6. Email address: DewittJ@bostoncommunitycapital.org

7. Facility name: Champ Homes

8. Facility location: (1) 75 & 82 School Street

(2) Hyannis Mass 02601

(City) (State) (Zip code)

9. Latitude: 41.652875 Longitude: -70.276601

10. The name and telephone number of the facility's operator, if different from the owner: Same ☒
Fred Unger, Project Manager 508-951-7419

(Name) (Telephone number)

11. The ISO-New England asset identification number, if applicable: tbd or N/A: ☐

12. The GIS facility code, if applicable: tbd or N/A: ☐

13. A description of the facility, including fuel type, gross nameplate generation capacity, the initial commercial operation date, and the date it began operation, if different.

Rooftop Solar Photovoltaic Facility

Placed in Service and Commercial Operation on: July 15, 2009

This system consists of 2 rooftop arrays interconnected to the building load centers

Capacity: 34.1 kW (dc) panels, 33.8 kW (ac) inverters Estimated Capacity Factor 13%

14. If Class I certification is sought for a generation facility that uses biomass, the applicant shall submit:

(a) quarterly average NOx emission rates over the past rolling year,

(b) the most recent average particulate matter emission rates as required by the New Hampshire Department of Environmental Services (NHDES),

(c) a description of the pollution control equipment or proposed practices for compliance with such requirements,

(d) proof that a copy of the completed application has been filed with the NHDES, and

(e) conduct a stack test to verify compliance with the emission standard for particulate matter

no later than 12 months prior to the end of the subject calendar quarter except as provided for in RSA 362-F:12, II.

(f) ☒ N/A: Class I certification is NOT being sought for a generation facility that uses biomass.

15. If Class I certification is sought for the incremental new production of electricity by a generation facility that uses biomass, methane or hydroelectric technologies to produce energy, the applicant shall:
- (a) demonstrate that it has made capital investments after January 1, 2006 with the successful purpose of improving the efficiency or increasing the output of renewable energy from the facility, and
 - (b) supply the historical generation baseline as defined in RSA 362-F:2, X.
 - (c) ☒ N/A: Class I certification is NOT being sought for the incremental new production of electricity by a generation facility that uses biomass, methane or hydroelectric technologies.
16. If Class I certification is sought for repowered Class III or Class IV sources, the applicant shall:
- (a) demonstrate that it has made new capital investments for the purpose of restoring unusable generation capacity or adding to the existing capacity, in light of the NHDES environmental permitting requirements or otherwise, and
 - (b) provide documentation that eighty percent of its tax basis in the resulting plant and equipment of the eligible generation capacity, including the NHDES permitting requirements for new plants, but exclusive of any tax basis in real property and intangible assets, is derived from the new capital investments.
 - (c) ☒ N/A: Class I certification is NOT being sought for repowered Class III or Class IV sources.
17. If Class I certification is sought for formerly nonrenewable energy electric generation facilities, the applicant shall:
- (a) demonstrate that it has made new capital investments for the purpose of repowering with eligible biomass technologies or methane gas and complies with the certification requirements of Puc 2505.04, if using biomass fuels, and
 - (b) provide documentation that eighty percent of its tax basis in the resulting generation unit, including NHDES permitting requirements for new plants, but exclusive of any tax basis in real property and intangible assets, is derived from the new capital investments.
 - (c) ☒ N/A: Class I certification is NOT being sought for formerly nonrenewable energy electric generation facilities.
18. If Class IV certification is sought for an existing small hydroelectric facility, the applicant shall submit proof that:
- (a) it has installed upstream and downstream diadromous fish passages that have been required and approved under the terms of its license or exemption from the Federal Energy Regulatory Commission, and
 - (b) when required, has documented applicable state water quality certification pursuant to section 401 of the Clean Water Act for hydroelectric projects.
 - (c) ☒ N/A: Class IV certification is NOT being sought for existing small hydroelectric facilities.
19. If the source is located in a control area adjacent to the New England control area, the applicant shall submit proof that the energy is delivered within the New England control area and such delivery is verified using the documentation required in Puc 2504.01(a)(2) a. to e.
Yes, system is located in Massachusetts
20. All other necessary regulatory approvals, including any reviews, approvals or permits required by the NHDES or the environmental protection agency in the facility's state.
Please see permit attached
21. Proof that the applicant either has an approved interconnection study on file with the commission, is a party to a currently effective interconnection agreement, or is otherwise not required to undertake an interconnection study.
Please see interconnection approval attached

22. A description of how the generation facility is connected to the regional power pool of the local electric distribution utility.
The system is tied in through breakers at the load panels of existing facility hosting the project
23. A statement as to whether the facility has been certified under another non-federal jurisdiction's renewable portfolio standard and proof thereof.
We plan to register the system in the Massachusetts RPS also but have not done so yet
24. A statement as to whether the facility's output has been verified by ISO-New England.
System output is not verified directly by ISO New England,
Remote monitoring provided by Powerdash LLC www.powerdash.com
25. A description of how the facility's output is reported to the GIS if not verified by ISO-New England.
Each array is metered by a Shark 100S meter which is ANSI C-12 rated for accuracy +/- 5%
Meters are tied to an on-site data logger with a cellular phone uplink to the internet
26. An affidavit by the owner attesting to the accuracy of the contents of the application.
27. Such other information as the applicant wishes to provide to assist in classification of the generating facility.
28. This application and all future correspondence should be sent to:
Ms. Debra A. Howland
Executive Director and Secretary
State of New Hampshire
Public Utilities Commission
21 S. Fruit St, Suite 10
Concord, NH 03301-2429

29. Preparer's information:

Name: Fred Unger
Title: Project Manager
Address: (1) C/o BCC Solar Energy Advantage, Inc.
(2) 56 Warren Street
Boston MA 02119
(City) (State) (Zip code)
E-Mail Unger@hrtwd.com Phone: 508-951-7419

30. Preparer's signature:





One NSTAR Way, SUM SW-390, Westwood, MA 02090-9230

August 11, 2009

BCC Solar Energy Advantage, Inc
56 Warren Street
Boston, MA 02119
Attn: DeWitt Jones

RE: ID# 1294, 27 kW Photovoltaic System

Dear Mr. Jones,

NSTAR has received all documentation with regards to your recently installed Photovoltaic system located at **82 School St, Hyannis**. Approval is now granted for your system to be interconnected to the NSTAR electrical grid.

An invoice is attached to this letter for the performance of the witness test that was successfully completed on **August 6, 2009**. Please remit payment at your earliest convenience.

NSTAR wishes you the best with your new system and hope that you get many years of use.

If you have any questions, please contact me.

Sincerely,

A handwritten signature in dark ink, appearing to read "Joseph V. Feraci, Jr." with a stylized flourish at the end.

Joseph V. Feraci, Jr.
Interconnection Program Manager
Tel: 781-441-8196
Fax: 781-441-8721
E-mail: joseph.feraci@nstar.com

CC: Borrego SolarSystems, Inc
205 Industrial Avenue, East
Lowell, MA 01852
Attn: Sarah Willett

RECEIVED
8/11/09



One NSTAR Way, SUM SW-360, Westwood, MA 02090-9230

July 24, 2009

Dewitt Jones
BCC Solar Energy Advantage, Inc.
56 Warren St.
Boston, MA 02119

RE: ID#1292, 6.8 kW Solar PV

Dear Customer,

NSTAR has received all documentation with regards to your recently installed Solar PV system located at 75 School St, Hyannis. Approval is now granted for your system to be interconnected to the NSTAR electrical grid. Before operating your distributed generation system, however, please verify that a net meter has been installed at your location. For most applications a net meter features a red sticker that says "NET." If you are unsure please call so that NSTAR can verify for you before going online. NSTAR will not be liable for any billing errors that occur if you operate your system before the net meter is installed.

NSTAR wishes you the best with your new system and hopes that you get many years of use.

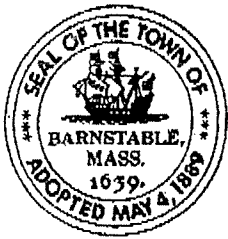
If you have any questions, please contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Jan Gudell".

Jan Gudell
Interconnection Program Manager
Tel: 781-441-8366
Fax: 781-441-8721
E-mail: jan.gudell@nstar.com

CC: Borrego Solar Systems, Inc
205 Industrial Ave E
Lowell, MA 01852



TOWN OF BARNSTABLE

Building Permit

Application Ref: 200902464

Issue Date: 06/08/09

Applicant: NEAGLE, BRENDAN

Proposed Use: TAX EXEMPT CHARITABLE ORG

Permit Number: B 20090947

Expiration Date: 12/06/09

Location 82 SCHOOL STREET

Zoning District MS Permit Type: SOLAR PANELS

Map Parcel 327239002

Permit Fee \$ 313.39 Contractor NEAGLE, BRENDAN

Village HYANNIS

App Fee \$ 50.00 License Num 97365

Est Construction Cost \$ 61,450

Remarks

INSTALLATION OF 129 PV MODULES

APPROVED PLANS MUST BE RETAINED ON JOB AND THIS CARD MUST BE KEPT POSTED UNTIL FINAL INSPECTION HAS BEEN MADE. WHERE A CERTIFICATE OF OCCUPANCY IS REQUIRED, SUCH BUILDING SHALL NOT BE OCCUPIED UNTIL A FINAL INSPECTION HAS BEEN MADE.

Owner on Record: HOUSING FOR ALL CORPORATION

Address: 82 SCHOOL ST
HYANNIS, MA 02601

Application Entered by: PR

Building Permit Issued By: *Paul Roma*

THIS PERMIT CONVEYS NO RIGHT TO OCCUPY ANY STREET, ALLY OR SIDEWALK OR ANY PART THEREOF, EITHER TEMPORARILY OR PERMANENTLY. ENCROACHMENTS ON PUBLIC PROPERTY, NOT SPECIFICALLY PERMITTED UNDER THE BUILDING CODE, MUST BE APPROVED BY THE JURISDICTION. STREET OR ALLY GRADES AS WELL AS DEPTH AND LOCATION OF PUBLIC SEWERS MAY BE OBTAINED FROM THE DEPARTMENT OF PUBLIC WORKS. THE ISSUANCE OF THIS PERMIT DOES NOT RELEASE THE APPLICANT FROM THE CONDITIONS OF ANY APPLICABLE SUBDIVISION RESTRICTIONS.

MINIMUM OF FOUR CALL INSPECTIONS REQUIRED FOR ALL CONSTRUCTION WORK:

1. FOUNDATION OR FOOTINGS.
2. ALL FIREPLACES MUST BE INSPECTED AT THE THROAT LEVEL BEFORE FIRST FLUE LINING IS INSTALLED.
3. WIRING & PLUMBING INSPECTIONS TO BE COMPLETED PRIOR TO FRAME INSPECTION.
4. PRIOR TO COVERING STRUCTURAL MEMBERS (READY TO LATH).
5. INSULATION.
6. FINAL INSPECTION BEFORE OCCUPANCY.

WHERE APPLICABLE, SEPARATE PERMITS ARE REQUIRED FOR ELECTRICAL, PLUMBING AND MECHANICAL INSTALLATIONS. WORK SHALL NOT PROCEED UNTIL THE INSPECTOR HAS APPROVED THE VARIOUS STAGES OF CONSTRUCTION.

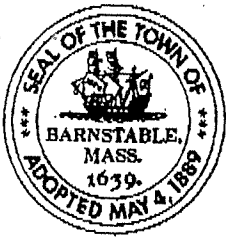
PERMIT WILL BECOME NULL AND VOID IF CONSTRUCTION WORK IS NOT STARTED WITHIN SIX MONTHS OF DATE THE PERMIT IS ISSUED AS NOTED ABOVE.

PERSONS CONTRACTING WITH UNREGISTERED CONTRACTORS DO NOT HAVE ACCESS TO GUARANTY FUND (as set forth in MGL c.142A).

POST THIS CARD SO THAT IS VISIBLE FROM THE STREET

BUILDING INSPECTION APPROVALS · PLUMBING INSPECTION APPROVALS ELECTRICAL INSPECTION APPROVALS

1	1	1
2	2	2 Final 7/23/09 <i>DEA OK</i>
3	1 Heating Inspection Approvals	Engineering Dept
Fire Dept	2	Board of Health



TOWN OF BARNSTABLE

Building Permit

Application Ref: 200902467
Issue Date: 06/08/09
Applicant: NEAGLE, BRENDAN
Proposed Use:

Permit Number: B 20090946
Expiration Date: 12/06/09

Location 75 SCHOOL STREET

Zoning District MS Permit Type: SOLAR PANELS

Map Parcel 327258

Permit Fee \$ 81.04 Contractor NEAGLE, BRENDAN

Village HYANNIS

App Fee \$ 50.00 License Num 97365

Est Construction Cost \$ 15,890

Remarks

INSTALLATION OF 40 PV MODULES

APPROVED PLANS MUST BE RETAINED ON JOB AND THIS CARD MUST BE KEPT POSTED UNTIL FINAL INSPECTION HAS BEEN MADE. WHERE A CERTIFICATE OF OCCUPANCY IS REQUIRED, SUCH BUILDING SHALL NOT BE OCCUPIED UNTIL A FINAL INSPECTION HAS BEEN MADE.

Owner on Record: HOUSING FOR ALL, CORP
Address: 82 SCHOOL ST
HYANNIS, MA 02601

Application Entered by: PR

Building Permit Issued By: *Paul Re-nice*

THIS PERMIT CONVEYS NO RIGHT TO OCCUPY ANY STREET, ALLEY OR SIDEWALK OR ANY PART THEREOF, EITHER TEMPORARILY OR PERMANENTLY. ENCROACHMENTS ON PUBLIC PROPERTY, NOT SPECIFICALLY PERMITTED UNDER THE BUILDING CODE, MUST BE APPROVED BY THE JURISDICTION STREET OR ALLEY GRADES AS WELL AS DEPTH AND LOCATION OF PUBLIC SEWERS MAY BE OBTAINED FROM THE DEPARTMENT OF PUBLIC WORKS. THE ISSUANCE OF THIS PERMIT DOES NOT RELEASE THE APPLICANT FROM THE CONDITIONS OF ANY APPLICABLE SUBDIVISION RESTRICTIONS.

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1. FOUNDATION OR FOOTINGS.
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4. PRIOR TO COVERING STRUCTURAL MEMBERS (READY TO LATH).
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PERMIT WILL BECOME NULL AND VOID IF CONSTRUCTION WORK IS NOT STARTED WITHIN SIX MONTHS OF DATE THE PERMIT IS ISSUED AS NOTED ABOVE.

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BUILDING INSPECTION APPROVALS

PLUMBING INSPECTION APPROVALS

ELECTRICAL INSPECTION APPROVALS

1	1	1
2	2	2 Final 7/23/09 <i>DeLoe</i>
3	1 Heating Inspection Approvals	Engineering Dept
Fire Dept	2	Board of Health